



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2013-14/DGM(SO)/EAC/02/51      ISSUE DATE      23.05.14  
DUE DATE      31.05.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

**Sub.: Account of Deviation Charges for the period 17.03.2014 to 23.03.2014. (Week No.51/F.Y. 2013-14).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-51/FY13-14 covering the period 17.03.14 to 23.03.14 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

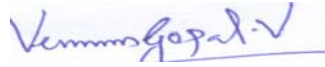
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 1.17% (w.e.f 01.06.2013) as decided in the Commercial Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 17.03.2014 to 23.03.14(week No. 51/ FY 13-14)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

<b>Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz &amp; above</b>	
In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

**Additional Deviation Charges (Below 49.7 Hz)**

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit  
in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 17.03.2014 to 23.03.2014(Week 51/13-14)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
17	33.834562	31.067916	-2.766646	-16.51018	-13.55874	3.44972	5.21199	-7.84847
18	40.142923	38.214695	-1.928228	-10.73731	-6.64715	1.90532	6.24882	-2.58317
19	41.156936	41.487436	0.3305	11.69659	14.37197	0.00000	0.82040	12.51699
20	42.662862	42.180106	-0.482756	-16.31583	-13.62652	0.00000	0.06077	-16.25506
21	45.280498	43.796647	-1.483851	-45.78666	-40.70805	4.38231	0.00000	-41.40435
22	43.293173	42.517629	-0.775544	-19.21629	-20.00311	0.04370	0.00000	-19.17259
23	42.429030	39.413462	-3.015568	-51.34179	-42.56468	9.56967	2.30098	-39.47114
	288.799984	278.677891	-10.122093	-148.21147	-122.73628	19.35072	14.64296	-114.21779

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 17.03.2014 to 23.03.14(week No. 51/ FY 13-14)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.67830	0.00000	-0.90133	-4.57963	3.21556	0.26750	-1.09656
2	RPH	0.72028	0.00000	-0.20760	-0.92788	0.60160	0.11269	-0.21359
3	G.T.STN.	0.04675	0.00000	-1.51132	-1.55807	1.35967	2.14231	1.94390
	IPGCL	4.44533	0.00000	-2.62026	-7.06558	5.17683	2.52250	0.63375
4	PRAGATI GT	2.93563	0.00000	-0.65422	-3.58984	1.26716	0.77771	-1.54498
5	BAWANA	0.00000	3.70786	-0.85340	2.85446	1.48764	4.51256	8.85465
	PPCL	2.93563	3.70786	-1.50762	-0.73539	2.75480	5.29027	7.30968
6	BTPS	0.00000	32.09246	-7.64225	24.45022	-6.28551	2.64803	20.81273
7	BYPL	103.57605	0.00000	-19.90015	-123.47620	36.44605	6.84643	-80.18372
8	BRPL	0.00000	147.50603	-31.56237	115.94367	1.09478	17.51940	134.55784
9	NDPL	0.00000	5.71300	-4.00258	1.71042	14.27265	11.13858	27.12164
10	NDMC	89.05419	0.00000	-19.47018	-108.52437	44.54916	2.00060	-61.97461
11	MES	13.57602	0.00000	-2.94452	-16.52055	5.85045	1.08708	-9.58301
	<b>TOTAL</b>	<b>213.58721</b>	<b>189.01935</b>	<b>-89.64993</b>	<b>-114.21779</b>	<b>103.85920</b>	<b>49.05289</b>	<b>38.69430</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 17.03.2014 to 23.03.14(week No. 51/ FY 13-14)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.09656	0.00000	-1.09656
2	RPH	0.21359	0.00000	-0.21359
3	G.T.STN.	0.00000	1.94390	1.94390
	IPGCL	1.31016	1.94390	0.63375
4	PRAGATI GT	1.54498	0.00000	-1.54498
5	Bawana	0.00000	8.85465	8.85465
	PPCL	1.54498	8.85465	7.30968
6	BTPS	0.00000	20.81273	20.81273
7	BYPL	80.18372	0.00000	-80.18372
8	BRPL	0.00000	134.55784	134.55784
9	NDPL	0.00000	27.12164	27.12164
10	NDMC	61.97461	0.00000	-61.97461
11	MES	9.58301	0.00000	-9.58301
12	Regional Deviation NRPC	0.00000	114.21779	114.21779
13	Pool balance due to additional Deviation	49.05289	0.00000	-49.05289
14	Pool balance due to capping of Generator & U/D Discom	103.85920	0.00000	-103.85920
	<b>TOTAL</b>	<b>307.50857</b>	<b>307.50857</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the diffrence arises due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

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Deviation Settlement Account for the period 17.03.2014 to 23.03.14(week No. 51/ FY 13-14)

Avg Trans. Loss in the STU during the period of A/c	0.80
(i) Actual drawal from the grid in MUs	278.677891
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.170959
(b) GT	12.193505
(c) Pargati	40.476006
(d) BTPS	51.473352
(e) Bawana	-0.631698
Total	103.340206
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	382.018097
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	113.721411
(b) BRPL	154.276485
(c) BYPL	89.396576
(d) NDMC	18.354582
(e) MES	3.196898
(f) IP	0.004183
Total	378.950135
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.067962
(vi) Trans. Loss((v)*100/(iii)) in %	0.80

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.



**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 17.03.2014 to 23.03.14(week No. 51/ FY 13-14)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Mar-14	12.723960	11.383122	-1.340838	-4.636243	-10.93365	7.14384	2.22574	-1.56406
18-Mar-14	14.935395	14.288113	-0.647282	-0.187051	-1.36814	1.13681	4.43823	4.20690
19-Mar-14	17.037189	17.069681	0.032492	6.800496	3.70870	2.20887	2.58717	8.50474
20-Mar-14	17.685514	17.946618	0.261104	8.121352	6.08315	0.02123	1.55078	7.65516
21-Mar-14	18.646548	18.505762	-0.140786	0.546956	-2.89559	2.87764	0.03574	0.01779
22-Mar-14	17.389691	17.475321	0.085630	4.442966	2.59319	0.72257	0.20966	3.52542
23-Mar-14	16.730038	17.052794	0.322756	4.897169	4.52275	0.16169	0.09126	4.77569
<b>Total</b>	<b>115.148335</b>	<b>113.721411</b>	<b>-1.426924</b>	<b>19.985644</b>	<b>1.71042</b>	<b>14.27265</b>	<b>11.13858</b>	<b>27.12164</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Mar-14	17.987473	18.965541	0.978068	10.38029	11.80298	0.00000	2.81751	14.62049
18-Mar-14	21.014935	21.995043	0.980108	15.24513	14.69379	0.01168	0.81416	15.51963
19-Mar-14	20.886254	22.659740	1.773486	50.66777	40.92485	0.00000	9.92697	50.85182
20-Mar-14	21.553853	22.515069	0.961216	27.40696	20.58250	0.00000	1.49267	22.07517
21-Mar-14	22.749761	23.276929	0.527168	16.87735	9.35128	0.00000	0.37972	9.73100
22-Mar-14	22.321939	23.212692	0.890753	27.55183	19.20417	0.00000	1.38159	20.58576
23-Mar-14	21.744354	21.651471	-0.092883	0.47149	-0.61590	1.08310	0.70678	1.17398
<b>Total</b>	<b>148.258569</b>	<b>154.276485</b>	<b>6.017916</b>	<b>148.600811</b>	<b>115.94367</b>	<b>1.09478</b>	<b>17.51940</b>	<b>134.55784</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Mar-14	11.685434	10.554928	-1.130506	-4.95257	-7.69192	3.33483	3.79409	-0.56300
18-Mar-14	13.026193	12.088859	-0.937334	-7.51568	-13.47299	5.52125	1.63535	-6.31639
19-Mar-14	13.447337	13.040192	-0.407145	-9.67073	-15.97452	1.17151	0.00554	-14.79748
20-Mar-14	13.663629	13.016066	-0.647563	-15.69442	-29.41825	7.02067	0.00000	-22.39758
21-Mar-14	14.213610	13.691010	-0.522600	-14.76825	-23.22637	3.92683	0.12358	-19.17597
22-Mar-14	14.257611	13.889186	-0.368425	-6.62304	-14.11803	3.93835	0.06672	-10.11296
23-Mar-14	14.256669	13.116334	-1.140335	-7.90530	-19.57410	11.53261	1.22115	-6.82035
<b>Total</b>	<b>94.550484</b>	<b>89.396576</b>	<b>-5.153909</b>	<b>-67.129994</b>	<b>-123.47620</b>	<b>36.44605</b>	<b>6.84643</b>	<b>-80.18372</b>

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**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**  
**Deviation Settlement Account for the period 17.03.2014 to 23.03.14(week No. 51/ FY 13-14)**

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Mar-14	2.611402	1.980179	-0.631222	-0.27749	-2.18829	2.08021	0.47922	0.37113
18-Mar-14	3.489230	2.842050	-0.647180	-3.57424	-5.58757	1.83248	0.58086	-3.17423
19-Mar-14	3.292952	2.902288	-0.390664	-7.32421	-14.91220	2.79700	0.04505	-12.07015
20-Mar-14	3.336474	2.844247	-0.492227	-7.12681	-17.98099	6.75709	0.63233	-10.59157
21-Mar-14	3.497721	2.860387	-0.637334	-9.10167	-23.22816	9.59485	0.09476	-13.53855
22-Mar-14	3.220559	2.625046	-0.595513	-9.94308	-23.38512	7.55082	0.00740	-15.82691
23-Mar-14	3.525664	2.300385	-1.225279	-7.15753	-21.24204	13.93670	0.16099	-7.14434
<b>Total</b>	<b>22.974001</b>	<b>18.354582</b>	<b>-4.619419</b>	<b>-44.505036</b>	<b>-108.52437</b>	<b>44.54916</b>	<b>2.00060</b>	<b>-61.97461</b>

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Mar-14	0.553677	0.423663	-0.130014	-0.48853	-0.91273	0.49486	0.43557	0.01770
18-Mar-14	0.558268	0.463760	-0.094508	-0.67893	-0.98360	0.27284	0.39489	-0.31587
19-Mar-14	0.523301	0.474899	-0.048402	-0.99547	-1.95886	0.33405	0.00105	-1.62376
20-Mar-14	0.548509	0.471847	-0.076662	-1.19269	-2.89347	1.04148	0.07340	-1.77859
21-Mar-14	0.560168	0.478961	-0.081207	-1.54303	-3.44700	1.23149	0.00438	-2.21113
22-Mar-14	0.560703	0.452871	-0.107832	-1.63694	-3.99331	1.35036	0.04570	-2.59725
23-Mar-14	0.561621	0.430897	-0.130724	-1.18998	-2.33157	1.12536	0.13209	-1.07411
<b>Total</b>	<b>3.866247</b>	<b>3.196898</b>	<b>-0.669349</b>	<b>-7.725574</b>	<b>-16.52055</b>	<b>5.85045</b>	<b>1.08708</b>	<b>-9.58301</b>

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Mar-14	0.024000	0.000598	-0.023402	-0.18729	-0.17383	0.16424	0.12557	0.11598
18-Mar-14	0.024000	0.000598	-0.023402	-0.31759	-0.32821	0.27851	0.10274	0.05303
19-Mar-14	0.024000	0.000598	-0.023402	-0.58476	-0.86156	0.50273	0.00000	-0.35883
20-Mar-14	0.024000	0.000598	-0.023402	-0.71541	-0.92653	0.62737	0.00000	-0.29916
21-Mar-14	0.024000	0.000598	-0.023402	-0.75129	-0.93339	0.65883	0.00381	-0.27075
22-Mar-14	0.024000	0.000598	-0.023402	-0.68624	-0.91734	0.60179	0.00114	-0.31441
23-Mar-14	0.024000	0.000598	-0.023402	-0.43573	-0.43878	0.38210	0.03425	-0.02243
<b>Total</b>	<b>0.168000</b>	<b>0.004183</b>	<b>-0.163817</b>	<b>-3.678302</b>	<b>-4.57963</b>	<b>3.21556</b>	<b>0.26750</b>	<b>-1.09656</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 17.03.2014 to 23.03.14(week No. 51/ FY 13-14)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Mar-14	1.893500	1.862697	-0.030803	0.06100	0.06937	0.00000	0.00000	0.06937
18-Mar-14	1.431750	1.441720	0.009970	1.83749	1.77240	0.52280	1.55664	3.85184
19-Mar-14	1.745000	1.782768	0.037768	-1.16784	-1.72064	0.00000	0.00000	-1.72064
20-Mar-14	1.800000	1.798948	-0.001052	0.38255	0.28729	0.00000	0.06604	0.35333
21-Mar-14	1.736500	1.741925	0.005425	0.87668	0.48575	0.83686	0.51963	1.84223
22-Mar-14	1.725250	1.767810	0.042560	-1.21703	-1.62687	0.00000	0.00000	-1.62687
23-Mar-14	1.752000	1.797637	0.045637	-0.81962	-0.82536	0.00000	0.00000	-0.82536
<b>Total</b>	<b>12.084000</b>	<b>12.193505</b>	<b>0.109505</b>	<b>-0.046747</b>	<b>-1.55807</b>	<b>1.35967</b>	<b>2.14231</b>	<b>1.94390</b>

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Mar-14	-0.024000	-0.017964	0.006036	-0.04178	-0.03878	0.02524	0.02686	0.01332
18-Mar-14	-0.033000	-0.030611	0.002389	-0.01456	-0.01505	0.04512	0.03912	0.06919
19-Mar-14	-0.033000	-0.024829	0.008171	-0.22697	-0.33440	0.17216	0.00011	-0.16213
20-Mar-14	-0.033000	-0.028955	0.004045	-0.11302	-0.14638	0.11259	0.03386	0.00008
21-Mar-14	-0.033000	-0.028186	0.004814	-0.15292	-0.18999	0.12392	0.00797	-0.05810
22-Mar-14	-0.024000	-0.020437	0.003563	-0.09421	-0.12594	0.06882	0.00258	-0.05454
23-Mar-14	-0.024000	-0.019977	0.004023	-0.07681	-0.07734	0.05375	0.00218	-0.02141
<b>Total</b>	<b>-0.204000</b>	<b>-0.170959</b>	<b>0.033041</b>	<b>-0.720277</b>	<b>-0.92788</b>	<b>0.60160</b>	<b>0.11269</b>	<b>-0.21359</b>

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Mar-14	3.48800	3.47735	-0.010646	0.15630	0.17772	0.00000	0.00000	0.17772
18-Mar-14	5.16000	5.15510	-0.004896	0.27926	0.26937	0.00000	0.00000	0.26937
19-Mar-14	6.05625	6.03581	-0.020436	-0.03330	-0.04907	1.26716	0.77771	1.99580
20-Mar-14	6.38800	6.40334	0.015344	-0.46552	-0.60289	0.00000	0.00000	-0.60289
21-Mar-14	6.43350	6.45224	0.018738	-0.58911	-0.73190	0.00000	0.00000	-0.73190
22-Mar-14	6.48675	6.51867	0.031920	-1.07299	-1.43433	0.00000	0.00000	-1.43433
23-Mar-14	6.39625	6.43348	0.037232	-1.21026	-1.21874	0.00000	0.00000	-1.21874
<b>Total</b>	<b>40.408750</b>	<b>40.476006</b>	<b>0.067256</b>	<b>-2.935628</b>	<b>-3.58984</b>	<b>1.26716</b>	<b>0.77771</b>	<b>-1.54498</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 17.03.2014 to 23.03.14(week No. 51/ FY 13-14)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Mar-14	7.560000	7.389300	-0.170700	1.67062	1.89959	-0.04251	0.00000	1.85707
18-Mar-14	7.560000	7.437108	-0.122892	2.18277	2.10545	-0.20514	0.00000	1.90031
19-Mar-14	7.560000	7.442904	-0.117096	3.92560	3.17074	-0.56928	0.08561	2.68708
20-Mar-14	7.292500	7.015104	-0.277396	10.73547	8.06228	-3.08853	2.54811	7.52187
21-Mar-14	7.560000	7.379352	-0.180648	5.55851	3.07982	-1.18757	0.00000	1.89225
22-Mar-14	7.560000	7.365972	-0.194028	5.91690	4.12420	-0.94574	0.01430	3.19276
23-Mar-14	7.560000	7.443612	-0.116388	2.10259	2.00814	-0.24674	0.00000	1.76139
<b>Total</b>	<b>52.652500</b>	<b>51.473352</b>	<b>-1.179148</b>	<b>32.092464</b>	<b>24.45022</b>	<b>-6.28551</b>	<b>2.64803</b>	<b>20.81273</b>

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
17-Mar-14	-0.06000	-0.08249	-0.022486	0.12407	0.14108	0.04100	0.18638	0.36846
18-Mar-14	-0.06000	-0.07751	-0.017513	0.34357	0.33140	0.10886	0.41864	0.85890
19-Mar-14	-0.06975	-0.09505	-0.025300	0.64868	0.52394	0.31543	0.80664	1.64602
20-Mar-14	-0.08813	-0.11780	-0.029675	0.92973	0.69822	0.26517	1.00943	1.97282
21-Mar-14	-0.06563	-0.09166	-0.026034	0.59777	0.33121	0.39481	0.84605	1.57208
22-Mar-14	-0.06000	-0.08447	-0.024475	0.72709	0.50679	0.21545	0.79699	1.51923
23-Mar-14	-0.06000	-0.08271	-0.022715	0.33694	0.32181	0.14692	0.44842	0.91715
<b>Total</b>	<b>-0.463500</b>	<b>-0.631698</b>	<b>-0.168198</b>	<b>3.707856</b>	<b>2.85446</b>	<b>1.48764</b>	<b>4.51256</b>	<b>8.85465</b>

**NOTE**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.




Manager (SO/EA)